

# Forced-flow exposure of sealants to CO<sub>2</sub>, and indentation mapping of carbonation extent

CEMENTEGRITY WP 1 Additional Deliverable, v. 1 Published 2024-12-30

Authors: Gunnar Lende Halliburton, Norway.

Reviewed by: Halliburton internally.

Keywords: wellbore integrity, sealant integrity, CCS, CO<sub>2</sub>-storage, cement testing

Summary:

This report contains the slide deck presented at the CEMENTEGRITY Concluding *Ceminar*, held online on 2024-11-27, presenting the results of CEMENTEGRITY WP 1 for all 5 sealants tested. For further explanation, recordings of the full *Ceminar* are available on <u>www.cementegrity.eu</u>.

# CEMĖNTEGRİTY

ACT3-CCUS Project

# **Cementegrity -** Development and testing of novel cement designs for enhanced CCUS well integrity **Work Package 1**

# Gunnar Lende, Halliburton EESSA technology laboratory 10-01-2025

Prepared for publication on Cementegrity web site



# WP1 exposure mode – high $\Delta P$ axial dynamic – limited by permeability

### Axial only exposure conditions:

Cement confined by pipe, by impermeable formation (clay) or both

- → Assuming axial only exposure
- $\rightarrow$  Small contact area
- $\rightarrow$  Damage progression can be very slow
- ightarrow May mitigate with longer barrier

### Five sealants studied in this project:

- 1. Standard OPC-silica blend with no attempts to reduce permeability (reference for old wells)
- 2. OPC-silica blend system with reduced permeability and typical field chemicals
- 3. OPC-silica blend system with reduced permeability, modified mechanical properties, and a CO2 sequestering agent
- 4. Non-Portland, Calcium-aluminate cement-based system considered highly acid resistant
- 5. Rock-based geopolymer developed for CCUS (by UiS)

All samples for all work packages molded and cured by Halliburton

Curing done at 150°C and 310 bar for 28 days for full hydration, no further reactions during storage, equal starting materials for all partners

### **Expectations:**

- 1. Guidance on progression rate of CO<sub>2</sub> affected (carbonated) zone vs. detrimentally damaged (bi-carbonated) zone
- 2. Comparison of super critical ( $scCO_2$ ) vs.  $CO_2$  saturated freshwater ( $CO_2 satH_2O$ ) impact
- 3. Establish flow potential through matrix for both  $scCO_2$  and  $CO_2 satH_2O$
- 4. Test method to identify zones for materials not responding to phenolphthalein, and where zones not visible
- 5. Test method to estimate mechanical properties of affected zone
- 6. System comparison



Physical properties

# WP1 forced flow exposure tests

### B setup - 2 x 3 channel, 3 and 6 months, CO<sub>2</sub>satH<sub>2</sub>O, 80°C



C setup – 2 x 1 channel 3 months,  $scCO_2$  and  $CO_2satH_2O$ , 80°C



Ø38 x L 80 mm cylinders

Axial  $\Delta P$  adjusted to obtain suitable flow rate, varied with design S1, S2, S3, S5: Pi = 62 bar, Po = 14 bar,  $\Delta P$  = 48 bar  $\rightarrow$  603 bar/m S4: Pi = 55 bar, Po = 48 bar,  $\Delta P$  = 7 bar  $\rightarrow$  86 bar/m Over-saturation occurs when heating from 20 to 80 °C  $\rightarrow$  multi-phase flow through sample Determine Bi-carbonate leach and transportation potential

#### Tests:

- 1. Reference, 3 months flow, 6 months flow
- 2. Indentation map to determine carbonation front / map exposure/time effects
- 3. Young's Modulus, compressive strength, Poisson's ratio, 4x Brazilian tensile strength
- 4. Sample exhaust fluid for possible analysis
- Axial  $\Delta P$  adjusted to obtain suitable flow rate, varied with design  $CO_2 \text{satH}_2 \text{O}$ : Pi = 62 bar, Po = 14 bar,  $\Delta P$  = 48 bar  $\rightarrow$  603 bar/m (S4 259 bar/m) scCO<sub>2</sub>: Pi = 117 bar, Po = 83 bar,  $\Delta P$  = 34 bar  $\rightarrow$  431 bar/m (S4 345 bar/m) Over-saturation occurs when heating from 20 to 80 °C  $\rightarrow$  multi-phase flow through sample Determine Bi-carbonate leach and transportation potential (CO<sub>2</sub>satH<sub>2</sub>O)

#### Tests:

- 1. Flow rate underway, with permeability estimate
- 2. Water permeability before and after
- 3. Indentation map to determine carbonation front / map exposure/time effects
- 4. Sample exhaust fluid for possible analysis

# CEMĖNTEGRİTY

# WP1 forced flow exposure tests – example chart



- Rapid initial drop of flow 1. rate with CO<sub>2</sub> and H<sub>2</sub>O combination exposure, then slowly declining flow
- Fairly constant flow of 2. supercritical CO<sub>2</sub>

#### Notes:

Actual flow rate inside sample differ from injection rate due to CO<sub>2</sub> expansion and phase change

Density (kg/m3)

850

291

222

169

CO2

002 80

202

002 80 H2O 80 100

23 117 117

100

83

Relative density

100 %

34 %

26 %

20 %

Dyn viscosity (Pa s)

8,30E-05

2.55E-05

2,19E-05

2,02E-05

3,56E-04



# WP1 forced flow exposure tests – indentation test

### Available tests:

1 x scCO<sub>2</sub> 6 months 3 x CO<sub>2</sub>satH<sub>2</sub>O 6 months In & out end – 13 measurements each A and B side – 3 rows x 14 measurements







# WP1 forced flow exposure tests – indentation test S1

### e) Chart Observations:

t Observations:

Unaffected matrix found 10 / 15 mm below top at 90 / 180 days Change 90  $\rightarrow$  180 days 5 mm Softening by inlet area only Notes:

Progression front appears flat First test  $\rightarrow$  less data



# WP1 forced flow exposure tests – indentation test S2

### e) Chart

**Observations:** 

Both hardening and softening at 0 mm level (soft by inlet) Increasing hardening 90  $\rightarrow$  180 days at level 5 mm Unaffected at level 10/14 mm

#### Notes:

Twin cell setup exposure more less penetration depth than the six cell setup, suggesting variations can occur.



# WP1 forced flow exposure tests – indentation test S3



# WP1 forced flow exposure tests – indentation test for S4

### e) Chart

**Observations:** 

Consistent hardening throughout sample, no soft spots More hardening with scCO<sub>2</sub> than CO<sub>2</sub>satH<sub>2</sub>O

Notes:

No response to phenolphthalein



# WP1 forced flow exposure tests – indentation test for S5

### e) Chart

### **Observations:**

General reference hardening with depth (segregation?)

scCO<sub>2</sub> follows same hardening trend

Top level softening with CO<sub>2</sub>satH<sub>2</sub>O, then substantial hardening at 90 days, following trend at 180 days



Notes:

# WP1 forced flow exposure tests – indentation test

f) Relate to mechanical properties



# WP1 forced flow exposure tests – indentation test

f) Relate to mechanical properties



### CEMĖNTEGRİTY

# WP1 comparison data – flow of super critical $CO_2$

### **Observations:**

High early phase flow that attains steadier level after some time

Can be attributed to  $CO_2$ displacing pore water in combination with  $CO_2$  response For S5 marked change ±1300 hrs

### Notes:

Flow measurements are affected by changes in room temperature CO2 expands while progressing through sample

→unsteady flow observed S2 still flowing



## WP1 comparison data – flow of CO<sub>2</sub> saturated fresh water

### **Observations:**

High early phase flow that attains steadier level after some time

- Can be attributed to  $CO_2$ displacing pore water in combination with  $CO_2$  response Less fluctuations than with pure  $CO_2$
- S1 plugs very quickly, low flow
- S2 shows dropping trend
- S3 no dropping trend
- S4 clearly dropping trend
- For S5 marked change ±1300 hrs

### Notes:

S1 recording aborted early due to equipment problem

S3 flow temporarily interrupted at 2300 hours due to equipment problem



## WP1 comparison data – flow of CO<sub>2</sub> saturated fresh water

### Observations:

High early phase flow that attains steadier level after some time

- Can be attributed to  $CO_2$ displacing pore water in combination with  $CO_2$  response Less fluctuations than with pure  $CO_2$
- S1 plugs very quickly, low flow
- S2 shows dropping trend
- S3 no dropping trend
- S4 clearly dropping trend
- For S5 marked change ±1300 hrs

### Notes:

S1 recording aborted early due to equipment problem

S3 flow temporarily interrupted at 2300 hours due to equipment problem



# WP1 comparison data – flow of CO<sub>2</sub> saturated fresh water

### Assumptions:

- Flow rate through sample
  = injection rate
- Last 1500 hour typical for long term flow
- Flow proportional to  $A_{flow}$  and  $\Delta P/L$

### Notes:

- Neglectible flow potential
- Highly uncertain
- Highly dependent on inherent permeability
- Leak rate will be dominated by micro annulus or cracks







# WP1 comparison data – estimated flow of super critical $CO_2$

### Assumptions:

- Calculated flow rate through sample
- μ = 0,0222 cP (scCO<sub>2</sub> at 80°C)
- Water permeability post scCO<sub>2</sub> exposure
- Barrier length 50 m
- ΔP = 100 bar

### Notes:

- Neglectible flow potential
- Highly uncertain
- Highly dependent on permeability
- Leak rate will be dominated by micro annulus or cracks
- S2 data estimated
- Testing permeability with H<sub>2</sub>O may affect result due to bicarbonation





	Permeability	S1	S2	S3	S4	S5
	Permeability reference	0,10	0,02	0,22	2,10	0,23
Permea	ability post exposure CO2satH2O	0,01	0,02	0,16	0,55	0,25
P	ermeability post exposure scCO2	0,04	0,05	0,30	0,37	0,21
	Permebility pre-exposure	0,13	0,06	0,19	0,95	0,52
	Highest permeability:	0,13	0,06	0,30	2,10	0,52

# WP1 comparison data

### **Observations:**

S3 and S4 can be considered "elastic" Others have quite high YM Normalized BzTS very similar throughout Normalized UCS favors OPC

### Notes:

Normalized strength obtained by taking ratio Strength/YM, where highest number is preferable









# WP1 comparison data - indentation

### **Observations:**

All S's show short distance to healthy All S's show short damage progression last 90 days ( $90 \rightarrow 180$ ) S3, S4, S5 all have change of indentation through entire sample for scCO<sub>2</sub> S1 has no change at 20 mm S4 and S5 have change of indentation through entire sample for CO<sub>2</sub>sH<sub>2</sub>O S1 has no change at 15 mm -S2 has no change at 8 mm S3 has no change at 35 mm S2 shows no sign of hardening at 5mm depth (100%) for CO<sub>2</sub>sH<sub>2</sub>O --All designs show hardening at 5 mm level for scCO<sub>2</sub> —

Notes:

S2 data not available for scCO<sub>2</sub>



### WP1 comparison data – indentation – scaling $\Delta s$ carbonation/bicarbonation progression

#### **Carbonation**

Assumptions all:

Time dependency = t^0,5

#### Assumption 1:

Controlled by diffusion only Neglecting  $\Delta P/L$  Using 90 - 180 days  $\Delta$ 

#### Assumption 2:

NOT controlled by diffusion only Applying  $\Delta P/L$  correction Using 90 - 180 days  $\Delta$ 

#### **Bicarbonation**

Assumption 1:

Controlled by diffusion only Neglecting  $\Delta P/L$ Using 180 days  $\Delta$ 

#### Assumption 2:

NOT controlled by diffusion only Applying  $\Delta P/L$  correction Using 180 days  $\Delta$ 

			Sealant	<b>S1</b>	S2 *	S3	<b>S</b> 4	S5	
	Carbonation ∆ mm per year CO2satH2O			0,03	0,01	0,06	0,00	0,06	
1E+03	Δ m per 10	000 years (	CO2satH2O	0,03	0,01	0,06	0,00	0,06	
		P (bar)	L (m)	48	48	48	7	48	ΔP/L
		100	50	2	2	2	2	2	ΔP/L
			Correction	24	24	24	3,5	24	
1E+03	Carbonation $\Delta$ m per 10	000 years (	CO2satH2O	0,001	0,000	0,002	0,000	0,002	

			Sealant	S1	S2 *	S3	S4	S5	
	Detrimental ∆ n	Detrimental ∆ mm per year CO2satH2O			0,00	0,02	0,00	0,01	
1E+03	Δ m per	1000 years (	CO2satH2O	0,01	0,00	0,02	0,00	0,01	
		P (bar)	L (m)	48	48	48	7	48	ΔP/L
		100	50	2	2	2	2	2	ΔP/L
			Correction	24	24	24	3,5	24	
1E+03	Detrimental $\Delta$ m per	1000 years (	CO2satH2O	0,0003	0,0001	0,0008	0,0000	0,0003	

#### Notes:

S2\* preliminary result. Must consider uncertainty in testing and scaling versus geometry and time

### WP1 comparison data – indentation – scaling $\Delta s$ carbonation/bicarbonation progression





#### Assumption 1:

Controlled by diffusion only Neglecting  $\Delta P/L$ Using 180 days  $\Delta$ 

#### Assumption 2:

NOT controlled by diffusion only Applying  $\Delta P/L$  correction Using 180 days  $\Delta$ 





#### Notes:

S2\* preliminary result. Must consider uncertainty in testing and scaling versus geometry and time

# WP1 comparison data - permeability

### **Observations:**

 $S1-S3\;\Delta k$  change is within test uncertainty

Substantial variance for S4

Some variance for S5

S4 and S5 reduction with exposure

S4 increase with time, no exposure

### Notes:

S4 and S5 may still have ongoing structural changes after 6 months S4 reference data may be artifact



# WP1 S1 mechanical property change factor

### **Observations:**

Dramatic permeability drop with  $CO_2$ exposure More for  $CO_2$ sH<sub>2</sub>O than scCO<sub>2</sub> Permeability drop also for reference General hardening at 5 mm level Minor change in mechanical properties

5 mm progression last 90 days

Notes:



# WP1 S2 mechanical property change factor



Drop in BzTS

2 mm progression last 90 days

Notes:



# WP1 S3 mechanical property change factor

### **Observations:**

Large permeability increase with  $\mathsf{scCO}_2$  exposure

Minor change for CO<sub>2</sub>satH<sub>2</sub>O Substantial drop in UCS and BZTS 10 mm progression last 90 days

### Notes:

Dramatic change for reference 90 days (0,5µD), may be artifact measurement



# WP1 S3 mechanical property change factor

### **Observations:**

Large permeability increase with  $\mathsf{scCO}_2$  exposure

Minor change for CO<sub>2</sub>satH<sub>2</sub>O Substantial drop in UCS and BZTS 10 mm progression last 90 days

### Notes:

Dramatic change for reference 90 days (0,5µD), may be artifact measurement



# WP1 S4 mechanical property change factor

### **Observations:**

Substantial permeability decrease with  $CO_2$  exposure, both types Substantial increase in UCS, BzTS, YM This not observed for reference Reduction in indentation

### Notes:

Sample appears homogeneous Δ last 90D has 0 value (no change)



# WP1 S5 mechanical property change factor

### **Observations:**

Minor change in mechanical properties Substantial permeability decrease with  $CO_2$  exposure, both types This is also observed for reference Small reduction in indentation 10 mm progression last 90 days

### Notes:

Sample appears to segregate Possibly still ongoing reactions at 6M



# WP1 observations & conclusions – using the data in practice

### **Observations - flow:**

- 1. Can we use permeability data for flow estimates?
  - There is little evidence supporting any increase with exposure
  - The highest value of pre-, post- and post-reference values should be used (water permeability)
- Can we extrapolate flow data using the  $\Delta P/L$ ? 2.
- Quite likely the near CO<sub>2</sub> entry area creates a high  $\Delta P/L$  region with extra low permeability that is fairly thin •
- $\rightarrow$  Any extrapolation of flow using  $\Delta P/L$  across the entire barrier as input is most likely inaccurate and will underestimate flow potential
- Can we use measured flow rate for flow estimates? 3.
- What is observed (quick reduction in flow) is likely to also happen in the field given similar exposure mode •
- $\rightarrow$  Extrapolation with barrier length should be used with caution as most likely inaccurate
- $\rightarrow$  It is preferred to base flow estimates on permeability input

### **Observations – damage progression:**

- Can we extrapolate progression data using the  $\Delta P/L$ ?
- Can we extrapolate progression data NOT using the  $\Delta P/L$  (time only)? 2.
- Tests outside of Cementegrity with no/minimal ΔP/L suggests that damage progression is primarily diffusion driven •
- $\rightarrow$  Extrapolation to field using the  $\Delta P/L$  as input cannot be justified
- $\rightarrow$  Extrapolation to field ignoring the  $\Delta P/L$  as input may be justified, given uncertainty by scaling is accounted for

### **Observations – the importance of water:**

- Which case is worst pure  $scCO_2$  or  $CO_2$  and water combination? 1.
- Flow potential is higher with pure CO<sub>2</sub> due to lower viscosity, but bi-carbonation which is detrimental for OPC will not happen
- Therefore, the CO<sub>2</sub> and H<sub>2</sub>O combination is worst case, especially if bi-carbonate leaching can happen

# **Released for publication** S3 zone 7 - 9 CO<sub>2</sub>sH<sub>2</sub>O



# WP1 observations & conclusions – using the data in practice

### **Observations – sealant permeability:**

- 1. Is permeability an important parameter for CO<sub>2</sub> resistance?
- If the design matrix responds negatively to CO<sub>2</sub> permeability / porosity is an important factor. This can be seen by comparing S1, S2 and S3 indentation depth to unaffected matrix and last 90 days change
- Low or no CO2 affected designs do not rely on very low permeability, an example is S4
- 1. Can the permeability for the highest flowing sealants be reduced by design optimization?
- Most likely they can be improved by tuning the design

### **Observations – mechanical properties:**

- 1. Can the measured mechanical properties post exposure be assumed accurate?
- Not if the design shows impact by exposure, which is the case for S1-S3
- If the design can be considered homogenous throughout the data can be considered valid

### **Observations – use of indentation vs mechanical properties:**

- 1. Can the measured mechanical properties post exposure be assumed accurate?
- Not if the design shows impact by exposure and is inhomogeneous, which is the case for S1-S3.
- The sample will then potentially fail at the weakest location
- 2. Can indentation data be used instead?
- Yes, to some extent. Good to reasonable correlation has been found with UCS and YM, not with PR and BzTS
- This allows for UCS and YM indirect estimates at specific locations my performing indentation tests there, if sample is sufficiently large



#### Acknowledgement:

The CEMENTEGRITY project is funded through the ACT program (Accelerating CCS Technologies, Horizon2020 Project No 691712). Financial contributions from the Research Council of Norway (RCN), the Netherlands Enterprise Agency (RVO), the Department for Energy Security & Net Zero (DESNZ, UK), and Harbour Energy are gratefully acknowledged.

